Impact of Lower Oil Prices on Australia

by NAB Group Economics

18 January 2016

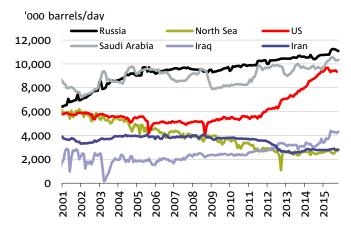


Note: An abridged version of this note was published in the weekend Australian Financial Review (16 January 2016).

The persistent oil glut globally has had mixed effects on various countries ...

The falls in global oil prices over the last year or so are fundamentally a reaction to oversupply in global markets - as US new oil supply comes on board, OPEC puts the squeeze on profitability of new sources of supply by refusing to cut production, while some traditional suppliers either add to production (e.g. Iran) or attempt to maximise production to add to their hard currency reserves (Russia).

Chart 1: Oil production by major producers



Source: EIA, Energy Intelligence Group, NAB Group Economics

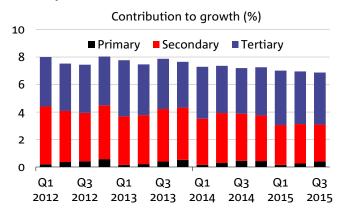
Oil prices have taken another round of beating on China fears but is expected to be positive for global growth overall.

While recent drops to around USD 30 per barrel may be related to fears of reduced demand - notably in China - it's worth noting that the Chinese economy (unlike its equity markets) did not fall over in the first few weeks of January. China is very much in a process of transition from an economy driven by industrial production and construction activity to one driven by the tertiary sector (consumption and other services). Thus we are still comfortable with the view that China will grow by around 6 3/4% this year. Clearly their economy is not crashing although it might feel like it for Australian commodity producers.

Finally, on a global basis, lower oil prices in traditional economic models are net positive for

global growth – albeit with very mixed effects by region. For example some of the best known global econometric models (IMF, IMF/WEO, and Oxford while not perfect but do at least give some independent guidance) suggest that were oil prices to remain permanently around USD 30 per barrel (rather than nearer USD 50) global GDP might, after a year or two, be around 0.4% higher – with much larger positive impacts for economies highly exposed to commodity prices such as China (0.8%) and Japan (0.7%). Clearly the results are very negative in OPEC and Russia and mixed for Australia and the USA. Of course the results are very different if lower prices are demand driven. Finally one might fret that demand is about to crunch – it may - but as noted above, equity market concerns do not necessarily equal real economy outcomes.

Chart 2: Contribution to Chinese growth by industry sector



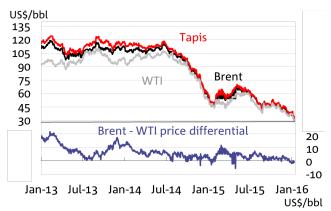
Source: CEIC, NAB Group Economics

The implications of lower oil prices on Australia are multifaceted, but the net impact is overall assessed to be neutral

On Australia the outcomes are complicated – but are probably net positive to growth and will result in lower inflation. The latter might also increase the risk of further help via rate cuts. But lower oil prices will be especially punishing on LNG profits – via the link between long term LNG contracts and oil prices. And, via that mechanism, it will provide further substantial headwinds to government revenues.

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Chart 3: Major oil price indices



Source: Bloomberg, NAB Group Economics

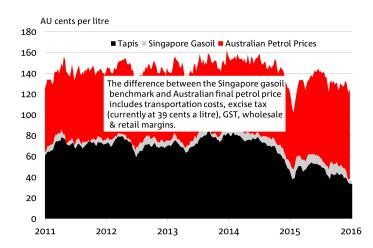
Two other issues are very important in the Australian case. Firstly, are falling oil prices indicative of further falls in broader commodity prices (i.e. demand driven)? If so the negative impacts via the terms of trade will be much larger. Here it is interesting that, while all commodity prices moved down significantly over the last 12 months or so, it is not so recently with iron ore prices for example still around \$USD 40 per tonne. Secondly will the falls in USD commodity prices be offset by further falls in the AUD? Our forecasts see AUD falling a touch further in coming months - to around USD 68c before recovering to the low 70c mark latter this year. We also see oil and iron ore at around the USD 40 mark per unit by year end. But if oil was to remain around its current levels, and the AUD behaves largely as we expect, what might it mean?

From the consumer's perspective a fall to USD 30 per barrel (from USD 50) fully passed through (and not offset by lower currency and/or wider margins) should see petrol fall from around 120c per litre to say 98c. Our internal models would suggest a net gain to consumption of around 0.4% per annum (or around ¼ point to GDP). It would also see lower headline CPI increases of around 0.6% per annum but much lower core inflation readings – reflecting lower feed through indirect effects on production costs and some improved activity impacts.

Lower oil price by reducing costs of production would also improve profitability levels across the broader economy – and importantly in the service sectors where much of our recent growth in activity and employment has been based. As such it might help non-mining investment outcomes, at the margin. Interestingly the cost of production of iron ore is heavily influenced by transportation costs (where oil costs are more important than the broader economy). While unlikely to contribute anything in terms of

added iron ore investment, it would be marginally helpful to iron ore profitability.

Chart 4: Australian petrol price relative to Singapore gasoil and Tapis crude benchmarks



Source: Bloomberg, NAB Group Economics

On the other hand, its impact on the profitability of the massive ramp up in LNG exports would be even more withering. Remember most of long term LNG contracts were locked in at around USD 80 or above. Even allowing for AUD depreciation current oil prices imply a LNG effective price of around AUD 5-6 per GJ - less than half the implied price of recent years. In short, very very poor profitability and little chance of much tax revenue increases for the Government from what will be Australia's second largest mining export. Also more generally the MYEFO had a forecast oil price of USD 40 per barrel - so this implies a weaker indirect tax take.

Finally the recent volatility on global equity markets will have lowered consumer confidence and lowered wealth. At current levels, however, these impacts will be significantly outweighed by the direct effects on consumer and most businesses cash flows. Here it will be interesting to get the next read on business confidence from NAB's Monthly Business survey (out on 25 January).

While by necessity there are many ifs and buts in the above analysis - but that also applies to analysis of recent bearishness in markets and especially some ultra-bearish commentators (where "shades of grey" have been notably absent). A more reasonable assessment in my view is, if anything, at least balanced for Australia. Certainly we are not in the camp that we are "all ruined".

Authors:

Alan Oster, Chief Economist, NAB

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Group Economics

Alan Oster Group Chief Economist +61 3 8634 2927

Jacqui Brand Personal Assistant +61 3 8634 2181

Australian Economics and Commodities

Riki Polygenis Head of Australia Economics +(61 3) 8697 9534

James Glenn Senior Economist – Australia +(61 3) 9208 8129

Vyanne Lai Economist – Australia +(61 3) 8634 0198

Phin Ziebell Economist – Australia +61 (0) 475 940 662

Amy Li Economist – Australia +(61 3) 8634 1563

Industry Analysis

Dean Pearson Head of Industry Analysis +(61 3) 8634 2331

Robert De Iure Senior Economist – Industry Analysis +(61 3) 8634 4611

Brien McDonald Senior Economist – Industry Analysis +(61 3) 8634 3837

Karla Bulauan Economist – Industry Analysis +(61 3) 86414028

International Economics

Tom Taylor Head of Economics, International +(61 3) 8634 1883

Tony Kelly Senior Economist – International +(61 3) 9208 5049

Gerard Burg Senior Economist – Asia +(61 3) 8634 2788

John Sharma Economist – Sovereign Risk +(61 3) 8634 4514

Global Markets Research

Peter Jolly Global Head of Research +61 2 9237 1406

Australia

Economics

Ivan Colhoun Chief Economist, Markets +61 2 9237 1836

David de Garis Senior Economist +61 3 8641 3045

Tapas Strickland Economist +61 2 9237 1980

FX Strategy

Ray Attrill Global Co-Head of FX Strategy +61 2 9237 1848

Rodrigo Catril Currency Strategist +61 2 9293 7109

Interest Rate Strategy

Skye Masters Head of Interest Rate Strategy +61 2 9295 1196

Credit Research

Michael Bush Head of Credit Research +61 3 8641 0575

Simon Fletcher Senior Credit Analyst – FI +61 2 9237 1076

Andrew Jones Credit Analyst +61 3 8641 0978

Distribution

Barbara Leong Research Production Manager +61 2 9237 8151

New Zealand

Stephen Toplis Head of Research, NZ +64 4 474 6905

Craig Ebert Senior Economist +64 4 474 6799

Doug Steel Senior Economist +64 4 474 6923

Kymberly Martin Senior Market Strategist +64 4 924 7654

Jason Wong Currency Strategist +64 4 924 7652

Yvonne Liew Publications & Web Administrator +64 4 474 9771

UK/Europe

Nick Parsons Head of Research, UK/Europe, and Global Co-Head of FX Strategy +44207710 2993

Gavin Friend Senior Markets Strategist +44 207 710 2155

Derek Allassani Research Production Manager +44 207 710 1532

Asia

Christy Tan Head of Markets Strategy/Research, Asia +852 2822 5350

Julian Wee Senior Markets Strategist, Asia +65 6632 8055

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